General MicroGrids

Energy issues across the energy sector March 15, 2009

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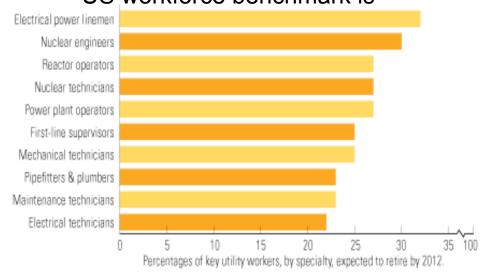
Discussion

- Aging infrastructure and talent in utilities
- Digital revolution
- National imperatives: climate & economic growth
- Renewed vigor by feds and utilities
- Changing paradigm: consumers and renewables
- Grid Modernization
- Gaps that remain in technology

Aging infrastructure and talent in utilities

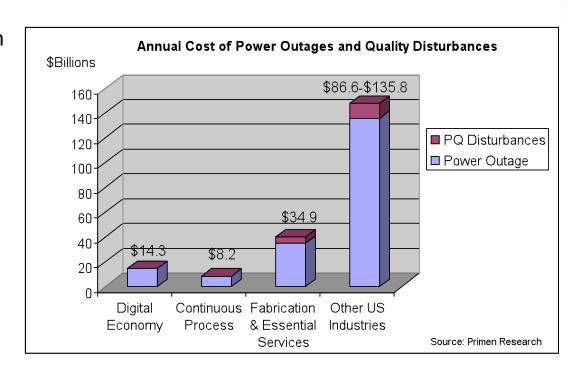
- Two decades of failing to build power plants and new transmission lines kept power prices artificially low.
- When it comes to energy pricing, the industry created a surreal environment.
- As our mistakes of the past come home to roost and create price shock on a fragile economy, we are correcting an errant course.
- The reality is we're catching up in big lumps.

 Three of our five economic sectors are exposed to above average levels of age and retirement risks. The historical US workforce benchmark for 55 and older was 15%. The current US workforce benchmark is



Digital revolution

- Power starts out as a smooth "sinusoidal" waveform. Moving from the generator to the customer's equipment, it can be affected by a variety of perturbations, causing:
 - Harmonics
 - Sags
 - Spikes
- Sources of power quality problems:
 - T&D disturbances
 - Modern electrical loads
- Sensitive electronic loads represent an increasing portion of the total power system load
- Power quality will be of growing importance in the 21st century
- The stakes are high--power-related problems may cost U.S. companies more than \$100 billion a year





National imperatives: climate & economic growth

Renewable and clean energy Vehicle to Grid

- Electric Vehicles
- Plug-in hybrid Electric Vehicles

Reduce spinning reserves

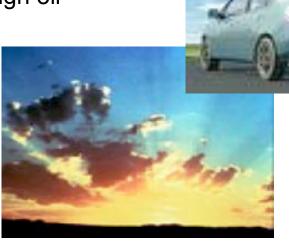
Alternative energy supplies

Reduces dependence on foreign oil

Customer choice

Photovoltaics

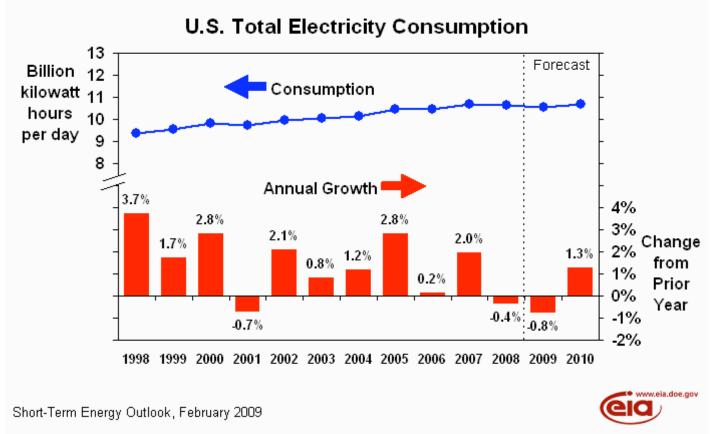




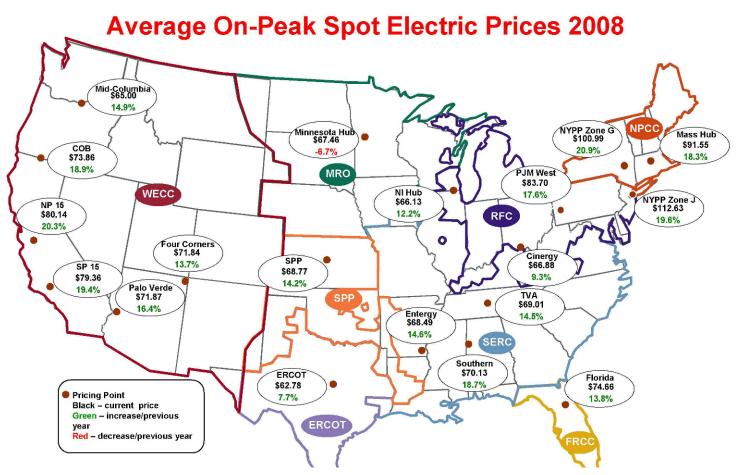
Energy Demand Growth

Total electricity sales are projected to continue to increase. Electricity sales are strongly affected by the rate of economic growth.

DOE Report, February 2009



Energy Prices



Electricity prices are a straightforward signal of anticipated price pressures between last year an this year. The map illustrates recent key summer 2008 electricity prices. In almost all, markets are signaling double-digit electricity price increases this summer over last.

- FERC 2009 Market Oversight

Renewed vigor by feds and utilities

Environment

- Green House Gas
- Energy Independence
- Economic Recovery

Legislation

- EPACT 2005
- EISA 2007
- EESA 2008
- ARRA 2009





Vision

Electric grid evolves

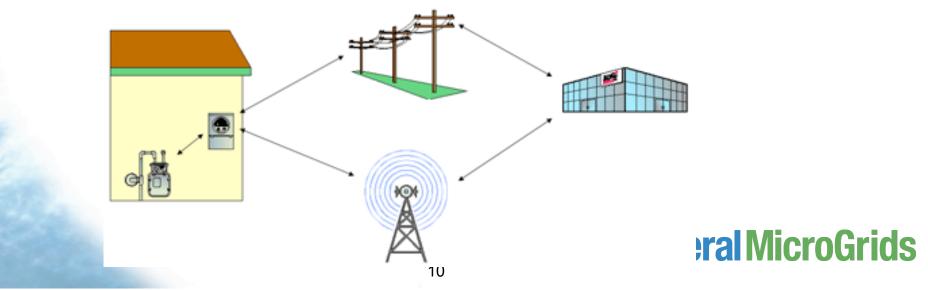
- Ubiquitous communications backbone
- Operational technologies
- Information technologies



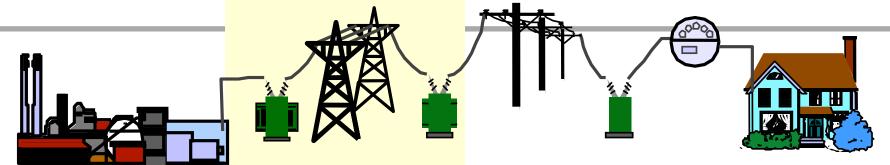
Advanced Metering Infrastructure (Smart Meters)



- •Advanced Metering Infrastructure replacing mechanical meters with solid state interval meter/hourly meter reads.
- Provides customer control of energy use, potentially lower bills and improved outage management.



Electric System Overview



Generation

- Electric Restructuring required utilities to divest over 20,000 MW previously subject to CPUC oversight (utilities retained nuclear and hydro).
- Utilities are beginning to own new generation again – e.g., SCE: Mountainview; SDG&E: Palomar Energy Center (550 MW) and 45 MW Miramar peaking plant
- Utilities purchase remaining supply needs on short and long-term basis.

Transmission

- Utilities own and maintain
- Under control of California Independent System Operator (ISO)
- Ratemaking and regulation by FERC
- Siting by CPUC if utilityowned; otherwise by local agencies.
- Many munis operate transmission separately from ISO 11

Distribution

- Utilities own and operate
- Subject to CPUC regulation
- Delivery to end users

Retail Customers

- Utilities provide delivery service
- Multiple retail suppliers subject to different rules, oversight, responsibilities, and costs.
 - Investor-owned utilities
 - Municipal utilities
 - Direct access providers
 - Community Choice Aggregators

Projects

San Diego Gas & Electric - Smart Meters, Smart Grid, Smart Home, Business Transformation

Duke Energy - Utility of the Future

Southern California Edison - Distribution Automation

Olympic Peninsula, Pacific Northwest National Labs,

IBM – Intelligent Devices

CenterPoint and Manhattan - BPL

TXU – Asset Optimization

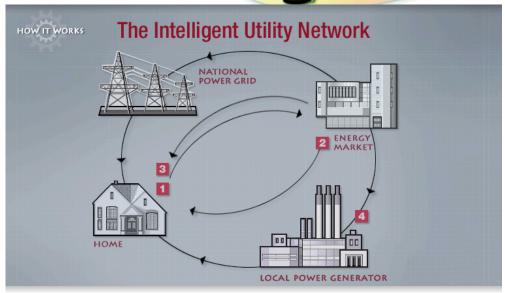
PJM – 15 year Development Plan

IBM – Intelligent Utility Network

Smart Meter Deployments

- Ontario
- PG&E
- SCE
- SDG&E
- Hydro One
- TXU
- CenterPoint
- Many more...





Changing paradigm: consumers and renewables

DR Benefits

- NY ISO has measured benefit ratios exceeding 5:1 with their emergency Demand Response (DR) program.
- PJM has stated that 20,000 MW of its load is served only 1 % of the time. There is huge value of shifting this load to lower use periods.
- ISO New England has shown that DR programs can be very responsive, reaching committed reduction levels in less than 30 minutes.
- Increased investments in energy efficiency will be a longer term benefit.
- Various Critical Peak Pricing programs have shown peak load reductions of from 35% to over 40%.

Technologies and Features

- Advanced metering and communications allowing consumer interaction with grid operations
- New pricing regimens enabling consumer choice and planning
- Grid friendly appliances that can be centrally coordinated
- Proactive power outage management and consumer interaction
- Possible non-utility added-value functions (ISP, home security, etc)
- Enhanced information for grid operations and planning

Renewable Energy & Local Power Plants

Renewable energy is being added today to meet 20 % mandate by 2010.

Includes wind, biomass and biogas.

Access to cost-effective wind and geothermal requires transmission upgrades.





SDG&E new generation added to meet local reliability.

- 45 MW peaker plant at Miramar (on line)
- •550 MW Palomar power plant in Escondido (on line)
- 560 MW Calpine power plant in Otay Mesa (2009)

Grid Modernization

Key Characteristics

Self-healing

• A grid able to rapidly detect, analyze, respond and restore from perturbations.

Empower and incorporate the consumer

The ability to incorporate consumer equipment and behavior in the design and operation of the grid.

Tolerant of attack

A grid that mitigates and stands resilient to physical and cyber security attacks.

Provides power quality needed by 21st century users

A grid that provides a quality of power consistent with consumer and industry needs.

Accommodates a wide variety of generation options

 A grid that accommodates a wide variety of local and regional generation technologies (including green power).

Fully enables maturing electricity markets

Allows competitive markets for those who want them.

Optimizes assets

 A grid that uses IT and monitoring to continually optimize its capital assets while minimizing operations and maintenance costs.

Technologies

Grid-wide integrated communications

Internet for the power grid

Sensing, metering, measurement

- Digital two-way communication devices
- Enable generation connect and disconnect
- Enhance operator information

Advanced control capabilities

- Computer based grid monitoring
- Enables dispatch of distributed resource

Advance grid components

- Energy storage
- Distributed generation

Decision Support

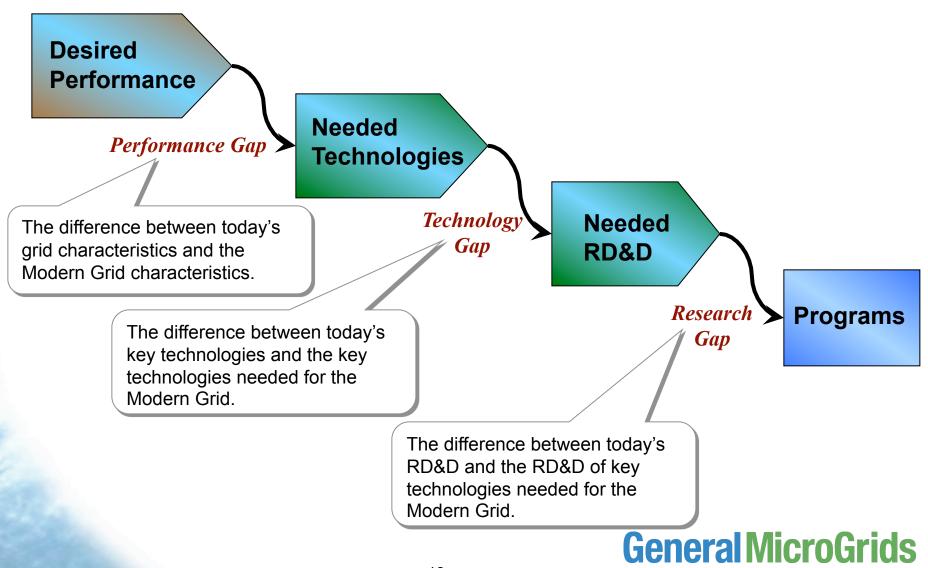
- Analytics to guide grid operators
- Semi-autonomous agent software



Characteristics and Key Technologies

= high influence = medium influence = low influence							
Characteristic Mutual Influence To Key Technology	Self Healing	Empowers Consumer	Attack Tolerant	Power Quality	Generation Options	Enables Energy Markets	Asset Optimization
Integrated Communications							
Digital Power System							
Automated Distribution		0				\bigcirc	
Transformed Metering			0				
Integrated DER		O					
Enhanced Efficiency			0	0		\bigcirc	

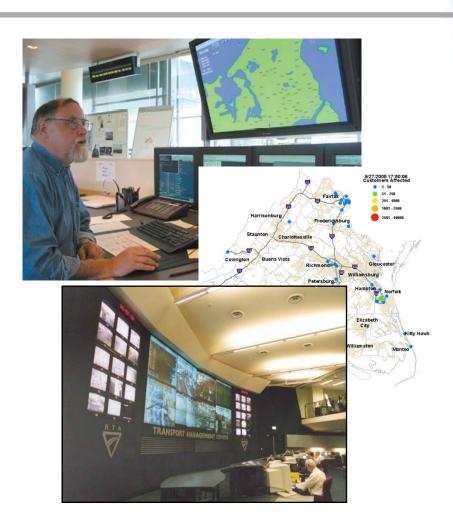
Addressing Key Technology Gaps



Gaps that remain in technology

Modernized utility

- Advanced communication
- Self healing distribution system
- Lots of sensors
- Automated control
- System Architecture
- Broadband where needed
- Multiple levels of control
- Sees into the customer's systems



Characteristics

- Low Power technology
- Standards-based hardware adapted to fit the problem resulting in lower overall cost
- Wireless infrastructure for monitoring and control
- Service architecture with three layers Edgeware, Middleware and Centralware
- Open architecture for easy integration
- Plug-and-Play approach to the network installation.
- Reconfigurability The capability of the technology to be reconfigurable allows OTA (over the air) upgrade of the firmware to be able to handle different and devices, applications, sensors, controllers, thermostats, etc.

New Opportunities

Smart Grid

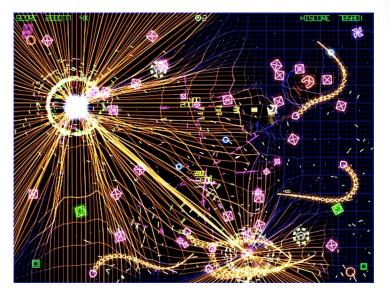
- Arbitrage distributed energy trading
- Motes, Sensors, Monitoring, Video
- Network Management
- System Integration System of systems
- Distribution-side Management
- Outage and Management
- Cyber Security
- Geographic Information Systems
- Storage versus variable renewables

Smart Meter

- Digital Components
- Portals, Network Management, Installation Services
- Tracking, Geocoding, Quality Design Services
- Mesh Radios, Cellular WAN, Broadband
- Network Design, System Integration

Smart Home

- Channel partner offerings (i.e. media+home protection)
- Calculate Carbon Credits
- Remote and On-site Home Monitoring & Control





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